



Table 56. Summary Statistics for Natural Gas — Indiana, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	1,367	1,458	1,479	1,498	1,502
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	360	526	615	855	899
From Oil Wells.....	0	0	0	0	0
Total	360	526	615	855	899
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Wet After Lease Separation	360	526	615	855	899
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	360	526	615	855	899
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	360	526	615	855	899
Supply (million cubic feet)					
Dry Production.....	360	526	615	855	899
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,305,253	2,255,729	1,869,111	1,957,592	2,033,397
Withdrawals from Storage					
Underground Storage.....	25,462	24,388	21,113	21,289	23,378
LNG Storage	4,571	1,867	1,102	^R 1,418	1,275
Supplemental Gas Supplies.....	3,194	3,580	3,149	5,442	5,583
Balancing Item.....	-53,249	-74,492	-22,397	^R -32,634	3,584
Total Supply	2,285,590	2,211,599	1,872,693	^R1,953,962	2,068,116

See footnotes at end of table.

Table 56. Summary Statistics for Natural Gas — Indiana, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	573,480	557,122	520,715	^R 560,050	576,071
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,680,509	1,628,553	1,328,356	1,370,379	1,471,765
Additions to Storage					
Underground Storage	27,263	23,403	22,034	21,533	19,486
LNG Storage	4,337	2,520	1,589	2,000	795
Total Disposition	2,285,590	2,211,599	1,872,693	^R1,953,962	2,068,116
Consumption (million cubic feet)					
Lease Fuel	8	12	13	18	23
Pipeline Fuel	12,416	10,773	7,327	^R 7,274	5,617
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	179,939	169,140	140,122	151,529	160,027
Commercial	87,456	81,753	73,117	73,643	90,378
Industrial	289,219	290,723	290,973	319,890	312,222
Vehicle Fuel	112	60	67	48	50
Electric Utilities	4,330	4,661	9,096	^R 7,648	7,754
Total Delivered to Consumers	561,056	546,337	513,375	^R552,758	570,431
Total Consumption	573,480	557,122	520,715	^R560,050	576,071
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	179	968	1,542
Commercial	3,255	8,290	15,216	15,967	19,921
Industrial	241,236	244,246	264,161	301,799	281,508
Electric Utilities	6,373	7,438	5,581	10,907	7,294
Number of Consumers					
Residential	1,489,647	1,509,142	1,531,914	1,570,253	1,590,925
Commercial	139,097	140,515	141,307	145,631	195,005
Industrial	6,586	6,921	6,636	19,070	24,248
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	629	582	517	506	463
Industrial	43,914	42,006	43,848	16,775	12,876
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.30	2.18	2.09	2.19	3.51
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.47	2.58	2.27	^R 2.16	3.69
City Gate	3.09	3.03	2.45	2.46	4.03
Delivered to Consumers					
Residential	5.54	6.37	6.56	6.03	6.42
Commercial	4.67	5.44	5.50	5.17	5.74
Industrial	3.62	4.33	4.28	4.16	5.00
Vehicle Fuel	7.20	5.53	5.33	6.53	8.46
Electric Utilities	3.48	3.23	2.88	2.97	4.56

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.